

Daily Generation of APGCL for 19.04.2026 and Status at 08:00 Hrs of 20.04.2026							
THERMAL							
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 19.04.2026	Unit wise Generation (MW) @ 08:00 Hours of 20.04.2026	Actual Generated of 19.04.2026 (MU)	Gas Supply Data on 19.04.2026	Remarks
A	LTPS	#5	20	16.18	17.21	0.417	Gas Consumption: 0.343919 MMSCMD GT#7 is under shutdown.Restoration is in progress
		#6	20	18.67	18.71	0.447	
		#7	20	0.00	0.00	0.000	
		#8	37.2	17.20	18.20	0.442	
	LTPS Total Generation :		97.20	52.05	54.12	1.306	
B	LRPP	GEG#1 to GEG#7	69.755	17.05	55.68	1.390	Gas consumption: 0.319258MMSCMD Units are available as per SLDC instruction
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000	
		#6	9	0.00	0.00	0.000	
	NTPS Total Generation :		41	0.00	0.00	0.000	
D	NRPP	GT	62.25	0.00	0.00	0.000	Total gas consumption: 0 MMSCMD Units are shutdown due to sream leakage inside HRSG
		STG	36.15	0.00	0.00	0.000	
	NRPP total Generation:		98.40	0.00	0.00	0.000	
HYDRO							
E	KLHEP	#1	50	50.25	0.00	0.466	Units are available and running as per availability of water.
		#2	50	0.00	0.00	0.000	
	KLHEP Total Generation :		100	50.25	0.00	0.466	
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to SDM card issue. Unit#2 not running due to low inflow.
		#2	3	0.00	0.00	0.000	
		#3	3	2.37	2.22	0.045	
	MSHEP ST-1 Total Generation :		9	2.37	2.22	0.045	
G	MSHEP ST-2	#1	1.5	1.00	1.00	0.137	U#1` running as per availability of water. U#2 not running due to ongoing major overhauling. U#3 running as per availability of water.
		#2	1.5	0.00	0.00	0.000	
		#3	1.5	0.00	0.00	0.054	
	MSHEP ST-2 Total Generation :		4.5	1.00	1.00	0.191	
Total APGCL's(A+B+C+D+E+F+G):		419.855	122.72	113.02	3.398		